Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2016, New Mexico

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Solar [f,i]	Retail Electricity Sales	Net Energy [f,j]	Electrical System Energy Losses [k]	Total [f,j]
			Distillate Fuel Oil	HGL [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh				
1960	105	120	1,028	1,194	295	59	1,931	4,508	0	– –	– –	– –	NA	1,548	– –	– –	– –
1965	22	97	1,206	1,345	241	621	2,442	5,855	0	– –	– –	– –	NA	1,299	– –	– –	– –
1970	11	121	2,127	1,813	192	123	2,987	7,242	0	– –	– –	– –	NA	1,911	– –	– –	– –
1975	0	95	2,299	2,160	145	1,342	3,854	9,800	0	– –	– –	– –	NA	1,960	– –	– –	– –
1980	8	74	2,196	3,260	84	858	3,468	9,866	0	– –	– –	– –	NA	2,945	– –	– –	– –
1985	83	58	2,595	447	361	781	2,684	6,868	0	– –	– –	– –	NA	4,111	– –	– –	– –
1990	41	85	1,486	5,819	330	115	3,067	10,818	0	– –	– –	– –	(s)	4,413	– –	– –	– –
1995	76	74	1,907	7,085	653	179	3,677	13,501	0	– –	– –	– –	(s)	5,651	– –	– –	– –
1996	74	105	2,024	926	658	194	3,836	7,638	0	– –	– –	– –	(s)	5,921	– –	– –	– –
1997	76	90	2,080	1,316	693	158	3,426	7,673	0	– –	– –	– –	(s)	6,187	– –	– –	– –
1998	72	85	1,896	927	497	136	3,995	7,450	0	– –	– –	– –	(s)	6,186	– –	– –	– –
1999	73	82	2,175	1,692	342	141	3,871	8,220	0	– –	– –	– –	(s)	5,957	– –	– –	– –
2000	76	111	2,271	438	346	136	3,648	6,838	0	– –	– –	– –	(s)	5,492	– –	– –	– –
2001	71	110	2,180	320	630	86	2,849	6,065	0	– –	– –	– –	(s)	5,272	– –	– –	– –
2002	73	97	2,078	340	622	131	3,959	7,130	0	– –	– –	– –	(s)	5,316	– –	– –	– –
2003	79	98	2,393	334	666	157	4,133	7,683	0	– –	– –	– –	(s)	5,849	– –	– –	– –
2004	80	106	2,280	405	755	105	4,365	7,910	0	– –	– –	– –	(s)	5,972	– –	– –	– –
2005	78	102	1,923	420	729	87	4,260	7,418	0	– –	– –	– –	(s)	6,363	– –	– –	– –
2006	79	97	2,216	496	750	138	4,635	8,235	0	– –	– –	– –	(s)	6,822	– –	– –	– –
2007	76	101	2,326	5,141	512	158	4,950	13,086	0	– –	– –	– –	(s)	6,948	– –	– –	– –
2008	64	105	2,320	304	469	229	4,236	7,557	0	– –	– –	– –	(s)	6,831	– –	– –	– –
2009	59	102	1,489	152	453	10	3,780	5,885	0	– –	– –	– –	(s)	6,409	– –	– –	– –
2010	44	101	1,628	178	404	34	R 4,059	R 6,304	0	– –	– –	– –	(s)	6,660	– –	– –	– –
2011	23	106	1,624	239	406	0	R 4,250	R 6,519	0	– –	– –	– –	(s)	6,910	– –	– –	– –
2012	42	104	1,911	284	383	0	R 4,173	R 6,750	0	– –	– –	– –	(s)	7,249	– –	– –	– –
2013	51	99	2,024	311	394	0	R 3,902	R 6,632	0	– –	– –	– –	1	7,278	– –	– –	– –
2014	60	104	2,505	326	342	0	R 3,655	R 6,829	0	– –	– –	– –	1	7,527	– –	– –	– –
2015	69	105	1,528	376	568	0	R 3,646	R 6,117	0	– –	– –	– –	1	7,575	– –	– –	– –
2016	73	101	2,075	240	588	0	3,564	6,468	0	– –	– –	– –	1	7,591	– –	– –	– –
			Trillion Btu														
1960	2.4	124.5	6.0	5.0	1.6	0.4	12.1	24.9	0.0	0.8	NA	NA	NA	5.3	157.9	13.1	170.9
1965	0.5	107.1	7.0	5.6	1.3	3.9	15.4	33.2	0.0	0.9	NA	NA	NA	4.4	146.1	10.6	156.7
1970	0.2	131.2	12.4	6.8	1.0	0.8	18.4	39.3	0.0	0.7	NA	NA	NA	6.5	178.0	15.8	193.8
1975	0.0	102.6	13.4	7.9	0.8	8.4	24.0	54.4	0.0	1.1	NA	NA	NA	6.7	164.8	16.0	180.8
1980	0.2	77.6	12.8	11.8	0.4	5.4	21.4	51.8	0.0	1.2	NA	NA	NA	10.0	140.9	24.1	165.0
1985	1.8	63.5	15.1	1.6	1.9	4.9	17.2	40.7	0.0	1.4	0.8	NA	NA	14.0	122.3	32.1	154.4
1990	0.9	90.0	8.7	20.7	1.7	0.7	19.3	51.2	0.0	0.3	0.7	0.1	(s)	15.1	158.2	33.8	192.0
1995	1.7	75.1	11.1	25.3	3.4	1.1	23.3	64.2	0.0	0.3	0.7	0.1	(s)	19.3	161.4	42.7	204.1
1996	1.6	108.2	11.8	3.3	3.4	1.2	24.1	43.8	0.0	0.2	0.3	0.1	(s)	20.2	174.4	45.4	219.8
1997	1.7	92.4	12.1	4.7	3.6	1.0	21.3	42.7	0.0	0.2	0.5	0.1	(s)	21.1	158.7	47.4	206.1
1998	1.6	82.9	11.0	3.3	2.6	0.9	25.3	43.1	0.0	0.2	0.6	0.1	(s)	21.1	149.5	46.8	196.3
1999	1.6	79.9	12.7	6.0	1.8	0.9	24.5	45.8	0.0	0.2	0.5	0.6	(s)	20.3	148.9	45.8	194.7
2000	1.9	107.1	13.2	1.5	1.8	0.9	23.1	40.5	0.0	0.2	0.6	0.6	(s)	18.7	169.6	41.5	211.1
2001	1.8	106.8	12.7	1.1	3.3	0.5	17.6	35.3	0.0	0.4	0.6	0.7	(s)	18.0	163.5	39.0	202.5
2002	1.8	94.3	12.1	1.2	3.2	0.8	25.0	42.4	0.0	0.3	0.9	0.7	(s)	18.1	158.5	41.1	199.6
2003	2.0	100.6	13.9	1.2	3.5	1.0	26.1	45.6	0.0	0.3	1.0	0.5	(s)	20.0	169.9	45.2	215.1
2004	2.0	108.3	13.3	1.4	3.9	0.7	27.6	46.9	0.0	0.3	0.9	0.5	(s)	20.4	179.3	46.1	225.4
2005	1.9	104.7	11.2	1.5	3.8	0.5	26.9	43.9	0.0	0.3	1.2	0.6	(s)	21.7	174.2	48.0	222.2
2006	1.9	98.6	12.9	1.8	3.9	0.9	29.2	48.6	0.0	0.6	1.6	0.6	(s)	23.3	175.2	50.6	225.8
2007	1.9	103.8	13.5	18.1	2.6	1.0	31.4	66.6	0.0	0.6	1.7	0.6	(s)	23.7	198.9	52.3	251.3
2008	1.6	108.0	13.4	1.1	2.4	1.4	26.7	45.0	0.0	0.6	1.2	0.3	(s)	23.3	180.0	49.5	229.5
2009	1.5	105.0	8.6	0.5	2.3	0.1	23.8	35.3	0.0	0.6	1.5	0.2	(s)	21.9	166.0	45.0	211.0
2010	1.1	103.2	9.4	0.7	2.1	0.2	R 25.4	R 37.8	0.0	R 0.8	1.7	0.2	(s)	22.7	R 167.6	46.6	R 214.2
2011	0.6	108.7	9.4	0.9	2.1	0.0	R 26.7	R 39.0	0.0	R 0.1	1.7	0.2	(s)	23.6	R 173.9	49.0	R 222.9
2012	1.0	106.8	11.0	1.1	1.9	0.0	R 26.2	R 40.2	0.0	R 0.1	1.3	0.2	(s)	24.7	R 174.4	51.4	R 225.8
2013	1.2	101.9	11.7	1.2	2.0	0.0	R 24.4	R 39.2	0.0	0.1	1.4	0.2	(s)	24.8	R 169.0	51.6	R 220.6
2014	1.4	107.4	14.4	1.3	1.7	0.0	R 22.9	R 40.3	0.0	0.1	1.3	0.2	(s)	25.7	R 176.5	53.4	R 229.9
2015	1.7	109.2	8.8	1.4	2.9	0.0	R 22.8	R 35.9	0.0	0.1	0.0	0.2	(s)	25.8	R 173.0	52.9	R 226.0
2016	1.8	104.9	12.0	0.9	3.0	0.0	22.2	38.1	0.0	0.1	0.0	0.2	(s)	25.9	171.1	52.5	223.6

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[j] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.